

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

CODE OF VIRGINIA
§ 45.1-361.26**BEFORE THE GAS AND OIL BOARD****VIRGINIA:****APPLICANTS:**

Equitable Production Company (EQT) on behalf of
Gaynell & Bence Owens, Mary J Rasnake, James L.
Johnson Jr., Janice L. Gibson, Douglas Ray
Johnson, Barbara Canter, Roy Powers, Jr. Carol R
Mantooth, John H. Watach, Charles Watach, Billy
R. Rasnake, Shelby D. Rasnake, Lillian Bryant,
Teresa D. Powers, Joanne J. Branch, Judy Pittenger,
AND Range Resoures-Pine Mountain Inc.

DOCKET NO.**06-1219-1834-01****RELIEF
SOUGHT:**

Issuance: A Supplemental Order for Disbursement of Escrowed Funds
Action: Amending Prior Orders Affecting Drilling **VC-537101**,
Tract 2
(Referenced herein as "the Subject Drilling Unit")
Location: Dickenson County, Virginia

Action Details:

- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit **VC-537101** by Tract Subaccounts;
- (2) To provide each applicant, in simple terms, a complete month over month Royalty Accounting of unit production, costs, taxes and proceeds, depicting variables used in the calculation of royalty payments to the unit escrow account.
- (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for **VGOB Tract(s) identified in Table 1.**

REPORT OF THE BOARD**FINDINGS AND ORDER**

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on March 17, 2009 at the Russell County Government Center, 139 Highland Drive in Lebanon, VA.
2. **Appearances:** James. E. Kaiser, Esq. Wilhoit and Kaiser appeared for the Unit Operator; and Sharon M.B. Pigeon, Senior Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract sub accounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract sub accounts. The Board finds that: (1) while it **does not** have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it **does not** have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, **the Board does have jurisdiction and authority to disburse funds from the Escrow Account** provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein.

4. Prior Proceedings:

- 4.1. On December 19, 2006 the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Dickenson County on August 22, 2007, Deed Book 441 Page 573 to 586 Instrument Number 070001546. The Board executed its Supplemental Order Regarding Elections that was filed with the Clerk of the Circuit Court of Dickenson County on April 25, 2008, Deed Book 451 Page 578 to 589 Instrument Number 080000775.
- 4.2. To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, the coal estate ownership interests of Range Resources-Pine Mountain Inc and the gas ownership interests of Gaynell & Bence Owens, Mary J. Rasnake, James L. Johnson Jr., Janice L. Gibson, Douglas Ray Johnson, Barbara Canter, Roy Powers Jr., Carol R. Mantooth, John H. Watach, Charles Watach, Billy R. Rasnake, Shelby D. Rasnake, Lillian Bryant, Teresa D. Powers, Joanne J. Branch, and Judy Pittenger in a portion of Tract 2 in the Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3. The Unit Operator's Miscellaneous Petition regarding a portion of Tract 2 a copy of which is attached to and made a part hereof, states under oath that Range Resources-Pine Mountain Inc and the above named Applicants have entered into an agreement with regards to a portion of Tract 2, that by the terms of the agreements, Range Resources-Pine Mountain Inc. has entered into a split agreement re(25% -75%)garding the tract and escrow regarding these individual conflicting claims detailed herein, is no longer required for these parties.
- 4.4. The Unit Operator gave notice to Range Resources-Pine Mountain Inc. and the above named applicants that the Board would consider its disbursement authorization at its hearing on March 17, 2009 and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to a portion of Tract 2 identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to a portion of said Tract 2 relative to the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) close the escrow account under this docket number because there are no other parties under this order subject to continued payments in the escrow.
- 4.5. The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. Findings:

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

- (1) Gaynell & Bence Owens, Mary J. Rasnake, James L. Johnson Jr., Janice L. Gibson, Douglas Ray Johnson, Barbara Canter, Roy Powers Jr., Carol R. Mantooth, John H. Watach, Charles Watach, Billy R. Rasnake, Shelby D. Rasnake, Lillian Bryant, Teresa D. Powers, Joanne J. Branch, and Judy Pittenger and Range Resources-Pine Mountain Inc. are the owners of the gas and coal acreage estate underlying a portion of VGOB Tract 2 of the Subject Drilling Unit;
- (2) Net interests attributable and to be disbursed to Applicants are shown in Table 1,

VGOB Approved Disbursement
VGOB-06-1219-1834-01
VC-537101

		Fractional Interest	Acreage Interest Disbursed	Split Agreement	Escrowed Acres Total	% of Escrowed Funds
Table 1						
All of Tract 2						
No	Tract	Disbursement Table				
	Totals				8.0900	
Range Resources- Pine Mountain Inc.						
1	2	Range Resources-Pine Mountain Inc. /Attn Jerry Grantham / PO Box 2136 / Abingdon, VA 24212				
			8.0900	25.0%	2.0225	25.0000%
Total Acres for Tract 2		8.0900				
2	2	Shelby D. Rasnake / 7938 Albevanna Spring Road / Scottsville, VA 24590				
		1/7	1.15571	75.0%	0.8668	10.7143%
3	2	Billy B. Rasnake / 2004 Navion Street / Richmond, VA 23228				
		1/7	1.15571	75.0%	0.8668	10.7143%
4	2	Roy Powers, Jr. / 2231 Jerusalem Church Rd. / Buckingham, VA 23921				
		1/8 of 1/7	0.14446	75.0%	0.1083	1.3393%
5	2	Teresa D. Powers / 1421 Jayne Road / Kingsport, TN 37660				
		1/8 of 1/7	0.14446	75.0%	0.1083	1.3393%
6	2	Judy Pittenger / 800 Mount Olivet Road / Columbia, TN 38401				
		1/8 of 1/7	0.14446	75.0%	0.1083	1.3393%
7	2	Barbara Canter / 310 West H. Street / Elizabethton, TN 38401				
		1/8 of 1/7	0.14446	75.0%	0.1083	1.3393%
8	2	James L. Johnson, Jr. / 4519 Meadowcreek Road / Wingina, VA 24599				
		1/8 of 1/7	0.14446	75.0%	0.1083	1.3393%
9	2	Douglas Ray Johnson / 24597 N. James Madison Highway / New Canton, VA 23123				
		1/8 of 1/7	0.14446	75.0%	0.1083	1.3393%
10	2	Joanne J. Branch / 542 Firehouse Road / Buckingham, VA 23921				
		1/8 of 1/7	0.14446	75.0%	0.1083	1.3393%
11	2	Janice L. Gibson / 2223 Jerusalem Church Road / Buckingham, VA 23921				
		1/8 of 1/7	0.14446	75.0%	0.1083	1.3393%
12	2	Mary J. Rasnake / 1424 Harris Creek Road / Charlottesville, VA 22902				
		1/2 of 1/7	0.57786	75.0%	0.4334	5.3571%
13	2	Carol R. Mantooth / 2812 Anita Lane / Tyler, TX 75701				
		1/2 of 1/7	0.57786	75.0%	0.4334	5.3571%
14	2	John H. Watach / 59 Cherry Hill Circle / Alett, VA 23009				
		1/2 of 1/7	0.57786	75.0%	0.4334	5.3571%
15	2	Charles Watach / 4481 Old Mountain Road / Roanoke, VA 24019				
		1/2 of 1/7	0.57786	75.0%	0.4334	5.3571%
16	2	Gaynell Owens and Bence Owens / 2213 Long Lake Road / Troy, MI 48085				
		1/7	1.15571	75.0%	0.8668	10.7143%
17	2	Lillian Bryant / 1220 Poplar Spring Road / Scottsville, VA 24590				
		1/7	1.15571	75.0%	0.8668	10.7143%

6. Relief Granted:

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, and, because there are no other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to close the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. Conclusion:

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and **IT IS SO ORDERED.**

8. Appeals:

Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 14 day of March, 2010 by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Chairman, Bradley C. Lambert

DONE AND PERFORMED THIS 14 day of March, 2010 by Order of this Board.

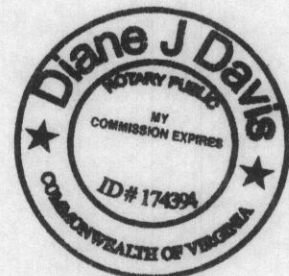
David Asbury Jr.
David Asbury Jr.
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF RUSSELL)

Acknowledged on this 14th day of March, 2010, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and David Asbury Jr., being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

Diane J Davis
Diane Davis, Notary
174394

My commission expires: September 30, 2013.



BK 475PG 538

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: Equitable Production Company on behalf of Gaynell & Bence Owens, Mary J. Rasnake, James L. Johnson Jr., Janice L. Gibson, Douglas Ray Johnson, Barbara Canter, Roy Powers Jr., Carol R. Mantooth, John H. Watach, Charles Watach, Billy R. Rasnake, Shelby D. Rasnake, Lillian Bryant, Teresa D. Powers, Joanne J. Branch, Judy Pittenger and Range Resources-Pine Mountain Inc.

DOCKET NUMBER: VGOB 06/12/19-1834-01

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Gaynell & Bence Owens, Mary J. Rasnake, James L. Johnson Jr., Janice L. Gibson, Douglas Ray Johnson, Barbara Canter, Roy Powers Jr., Carol R. Mantooth, John H. Watach, Charles Watach, Billy R. Rasnake, Shelby D. Rasnake, Lillian Bryant, Teresa D. Powers, Joanne J. Branch, Judy Pittenger and Range Resources-Pine Mountain Inc.

LEGAL DESCRIPTIONS: Drilling Unit Numbers 537101 created by Board Order Dated August 21, 2007 VGOB 06/12/19-1834 in Dickenson County, Virginia.

HEARING DATE: March 17, 2009

MISCELLANEOUS PETITION

1. Party: Applicants herein are: Gaynell & Bence Owens, (hereinafter "Plaintiffs), whose address is: 2213 Long Lake Road, Troy, MI 48085; Mary J. Rasnake, (hereinafter "Plaintiffs), whose address is: 1424 Harris Creek Road, Charlottesville, VA 22902; James L. Johnson Jr., (hereinafter "Plaintiffs), whose address is: 4519 Meadowcreek Road, Wingina, VA 24599; Janice L. Gibson, (hereinafter "Plaintiffs), whose address is: 2223 Jerusalem Church Road, Buckingham, VA 23921; Douglas Ray Johnson, (hereinafter "Plaintiffs), whose address is: 24597 N. James Madison Highway, New Canton, VA 23123; Barbara Canter, (hereinafter "Plaintiffs), whose address is: 310 West H. Street, Elizabethton, TN 37643; Roy Powers Jr., (hereinafter "Plaintiffs), whose address is: 2231 Jerusalem Church Road, Buckingham, VA 23921; Carol R. Mantooth, (hereinafter "Plaintiffs), whose address is: 2812 Anita Land, Tyler, TX 75701; John H. Watach, (hereinafter "Plaintiffs), whose address is: 59 Cherry Hill Circle, Aylett, VA 23009; Charles Watach, (hereinafter "Plaintiffs), whose address is: 4481 Old Mountain Road, Roanoke, VA 24019; Billy B. Rasnake, (hereinafter "Plaintiffs), whose address is: 2004 Navion Street, Richmond, VA

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23228; Shelby D. Rasnake, (hereinafter "Plaintiffs), whose address is: 7938 Albevanna Spring Road, Scottsville, VA 24590; Lillian Bryant, (hereinafter "Plaintiffs), whose address is: 1220 Poplar Spings Road, Scottsville, VA 24590; Teresa D. Powers, (hereinafter "Plaintiffs), whose address is 1421 Jayne Road, Kingsport, TN 37660; Joanne J. Branch, (hereinafter "Plaintiffs), whose address is: 542 Firehouse Road, Buckingham, VA 23921, Judy Pittenger, (hereinafter "Plaintiffs), whose address is: 800 Mount Olivet Rd., Columbia, TN 38401 and Range Resources-Pine Mountain Inc., (hereinafter "Plaintiffs), whose address is P.O. Box 2136, Abingdon, VA 24212.

2. Facts:

- a. Equitable was designated as the Operator and Applicants interests were Pooled in the 537101 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on August 21, 2007, pursuant to Docket No. VGOB 06/12/19-1834 and recorded in the Circuit Court Clerk's Office Dickenson County, Virginia on August 22, 2007, Deed Book 441, Page 573 (hereinafter "Order").
- b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
- c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership. Pine Mountain Oil and Gas, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 2 as created by Board Order as VGOB 06/12/19-1834 as the applicable Tracts.
- d. To resolve this conflict, a Letter dated October 23, 2008 signed by Ann Edmisten, Land Technician of Range Resources - Pine Mountain, Inc. is attached hereto and incorporated herein as Exhibit "A".
- e. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- f. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- g. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to

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the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.

1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
2. Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
 - c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.
 - d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.

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- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.
- f. Since Tract 2 is the only Tract in escrow for this Unit, escrow is no longer needed and the account for this Unit may be closed.

Dated this 13th day of February, 2009.

By: 

Petitioner

Address:

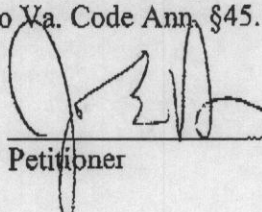
Wilhoit & Kaiser
220 Broad St, Ste. 210
Kingsport, TN 37660

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CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.



Petitioner



RANGE RESOURCES

October 23, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: Permanent Split of Royalty
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), Gaynell Owens, and Bence Owens wherein the parties have agreed to a 75% (for Gaynell Owens and Bence Owens) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to Gaynell Owens, Bence Owens, and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Gaynell Owens and Bence Owens of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Gaynell Owens and Bence Owens
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
✓ P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



August 7, 2008

RANGE RESOURCES

Gaynell Owens and Bence Owens
2213 Long Lake Rd.
Troy, MI 48085

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mr. and Mrs. Owens:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

August 7, 2008

Page 2 of 3

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

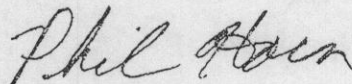
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: Gaynell Owens
GAYNELL OWENS

BY: Bence E Owens
BENCE OWENS

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

STATE OF MICHIGAN

COUNTY OF OAKLAND, to-wit:

I, DAVID L HUNT, a Notary Public in and for the State and County aforesaid, do hereby certify Gaynell Owens and Bence Owens, whose names are signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 18th day of August, 2008.

My commission expires 10/05/13
REG # _____

[Signature]
Notary Public
Acting in Oakland County

COMMONWEALTH OF VIRGINIA

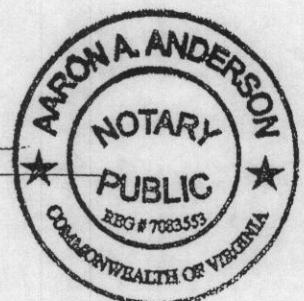
COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

[Signature]
Notary Public



**RANGE RESOURCES**

October 23, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: Permanent Split of Royalty
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources - Pine Mountain, Inc. (hereinafter "RR-PM"), and Mary J. Rasnake wherein the parties have agreed to a 75% (for Mary J. Rasnake) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to Mary J. Rasnake and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Mary J. Rasnake of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Mary J. Rasnake
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



August 7, 2008

RANGE RESOURCES

Mary J. Rasnake
1424 Harris Creek Rd.
Charlottesville, VA 22902

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mrs. Rasnake:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

August 7, 2008

Page 2 of 3

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

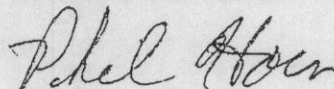
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: Mary J. Rasnake
MARY J. RASNAKE

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

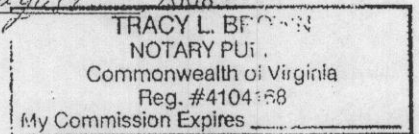
STATE OF Virginia

COUNTY OF Albemarle, to-wit:

I, Tracy L. Brown, a Notary Public in and for the State and County aforesaid, do hereby certify Mary J. Rasnake, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 19th day of August, 2008.

My commission expires 11-30-10
REG # 4104168



Tracy L. Brown
Notary Public

COMMONWEALTH OF VIRGINIA

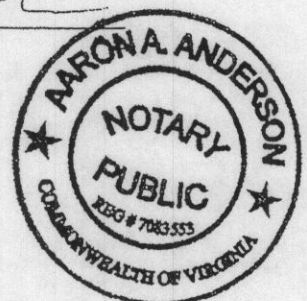
COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

A. A. Anderson
Notary Public





RANGE RESOURCES

October 23, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: Permanent Split of Royalty
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources - Pine Mountain, Inc. (hereinafter "RR-PM"), and James L. Johnson, Jr., wherein the parties have agreed to a 75% (for James L. Johnson, Jr.) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to James L. Johnson, Jr., and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying James L. Johnson, Jr., of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: James L. Johnson, Jr.,
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



August 7, 2008

RANGE RESOURCES

James L. Johnson, Jr.
4519 Meadowcreek Rd.
Wingina, VA 24599

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mr. Johnson:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

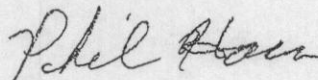
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: James L. Johnson, Jr.
JAMES L. JOHNSON, JR.

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

STATE OF Virginia

COUNTY OF Buckingham, to-wit:

I, Shelia B. Savage, a Notary Public in and for the State and County aforesaid, do hereby certify James L. Johnson, Jr., whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 18th day of August, 2008.

My commission expires June 30, 2011.
REG # 7040080

Shelia B. Savage
Notary Public

COMMONWEALTH OF VIRGINIA

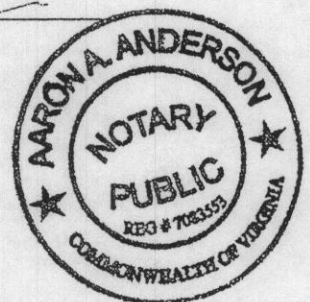
COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

Aaron A. Anderson
Notary Public





RANGE RESOURCES

October 23, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: Permanent Split of Royalty
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources - Pine Mountain, Inc. (hereinafter "RR-PM"), and Janice L. Gibson wherein the parties have agreed to a 75% (for Janice L. Gibson) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to Janice L. Gibson and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Janice L. Gibson of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

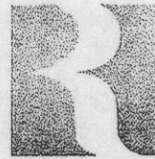
Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Janice L. Gibson
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
- P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



August 7, 2008

RANGE RESOURCES

Janice L. Gibson
2223 Jerusalem Church Rd.
Buckingham, VA 23921

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mrs. Gibson:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

August 7, 2008

Page 2 of 3

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

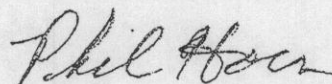
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: Janice L. Gibson
JANICE L. GIBSON

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

STATE OF VIRGINIA

COUNTY OF ALBEMARLE, to-wit:

I, J. LANE THOMAS, a Notary Public in and for the State and County aforesaid, do hereby certify Janice L. Gibson, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 14 day of August, 2008.

My commission expires 8-31-2010
REG # 7019945

[Signature]
Notary Public

COMMONWEALTH OF VIRGINIA

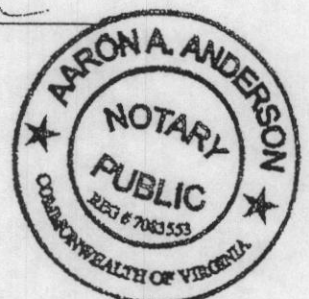
COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

[Signature]
Notary Public





RANGE RESOURCES

October 23, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: Permanent Split of Royalty
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources - Pine Mountain, Inc. (hereinafter "RR-PM"), and Douglas Ray Johnson wherein the parties have agreed to a 75% (for Douglas Ray Johnson) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to Douglas Ray Johnson and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Douglas Ray Johnson of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Douglas Ray Johnson
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
✓ P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



August 7, 2008

RANGE RESOURCES

Douglas Ray Johnson
24597 N. James Madison Highway
New Canton, VA 23123

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mr. Johnson:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

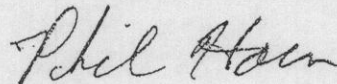
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: Douglas Ray Johnson
DOUGLAS RAY JOHNSON

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

STATE OF Virginia

COUNTY OF Fluvanna, to-wit:

I, Shelly N. Yowell, a Notary Public in and for the State and County aforesaid, do hereby certify Douglas Ray Johnson, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

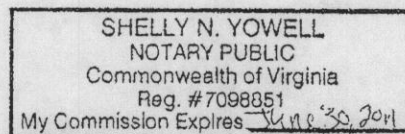
Given under my hand and notarial seal this the 15th day of August, 2008.

My commission expires June 30, 2011
REG # 7098851

Shelly N. Yowell
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

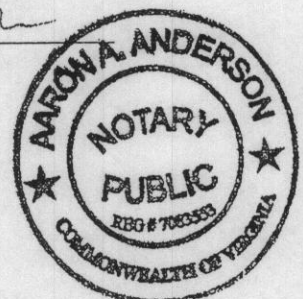


I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

Aaron A. Anderson
Notary Public





RANGE RESOURCES

October 23, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: Permanent Split of Royalty
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources - Pine Mountain, Inc. (hereinafter "RR-PM"), and Barbara Canter wherein the parties have agreed to a 75% (for Barbara Canter) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to Barbara Canter and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Barbara Canter of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

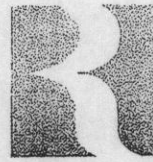
Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Barbara Canter
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
✓ P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



August 7, 2008

RANGE RESOURCES

Barbara Canter
310 West H Street
Elizabethton, TN 37643

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mrs. Canter:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

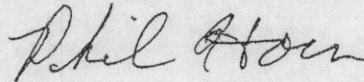
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: Barbara Canter
BARBARA CANTER

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

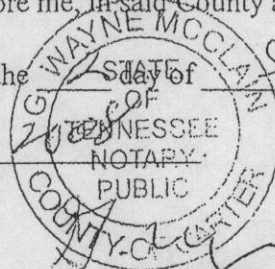
STATE OF TN

COUNTY OF Carter, to-wit:

I, Darryl Wayne McClain, a Notary Public in and for the State and County aforesaid, do hereby certify Barbara Canter, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 12 day of August, 2008.

My commission expires 12-7-2008
REG # _____



Darryl Wayne McClain
Notary Public

COMMONWEALTH OF VIRGINIA

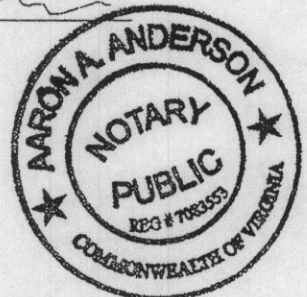
COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

Aaron A. Anderson
Notary Public





RANGE RESOURCES

October 23, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: Permanent Split of Royalty
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources - Pine Mountain, Inc. (hereinafter "RR-PM"), and Roy Powers, Jr., wherein the parties have agreed to a 75% (for Roy Powers, Jr.) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to Roy Powers, Jr., and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Roy Powers, Jr., of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

Sincerely,

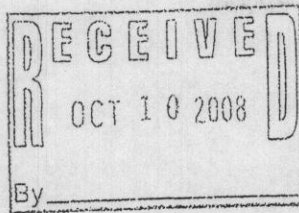
RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

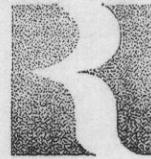
Enclosure

cc: Roy Powers, Jr.
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
✓ P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)

BK 475PG 568



August 7, 2008



RANGE RESOURCES

Roy Powers, Jr.
2231 Jerusalem Church Rd.
Buckingham, VA 23921

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mr. Powers:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

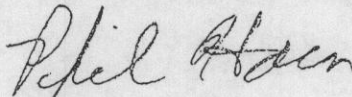
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: Roy Powers Jr
ROY POWERS, JR.

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

STATE OF Virginia

COUNTY OF Buckingham, to-wit:

I, Martha J Sims, a Notary Public in and for the State and County aforesaid, do hereby certify Roy Powers, Jr., whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 8th day of October, 2008.

My commission expires 01/31/2010
REG # 319423

Martha J Sims
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

Aaron A. Anderson
Notary Public





October 23, 2008

RANGE RESOURCES

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources - Pine Mountain, Inc. (hereinafter "RR-PM"), and Carol R. Mantooth, wherein the parties have agreed to a 75% (for Carol R. Mantooth) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to Carol R. Mantooth and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Carol R. Mantooth of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

Sincerely,

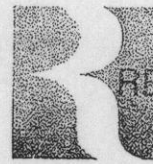
RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Carol R. Mantooth
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
✓ P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)

BK 475PG 572



RECEIVED

OCT 17 08
10:43A

August 7, 2008

RANGE RESOURCES

Carol R. Mantooth
2812 Anita Lane
Tyler, TX 75701

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mrs. Mantooth:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

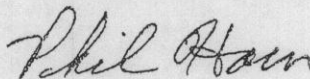
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: *Carol R. Mantooth*
CAROL R. MANTOOTH

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: *Phil Horn*
PHIL HORN
LAND MANAGER

STATE OF Texas

COUNTY OF Smith, to-wit:

I, Mashedia Kay Wallender, a Notary Public in and for the State and County aforesaid, do hereby certify Carol R. Mantooth, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

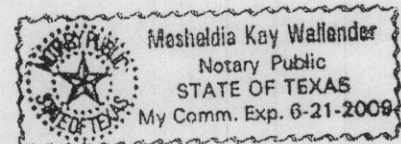
Given under my hand and notarial seal this the 14th day of October, 2008.

My commission expires 6-21-2009.
REG # _____

Mashedia Kay Wallender
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

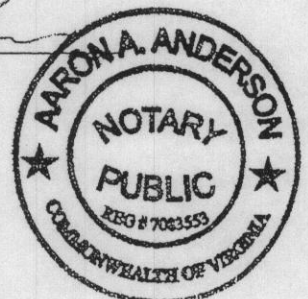


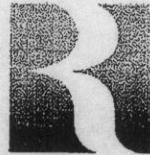
I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

Aaron A. Anderson
Notary Public





RANGE RESOURCES

October 23, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and John H. Watach wherein the parties have agreed to a 75% (for John H. Watach) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to John H. Watach and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying John H. Watach of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

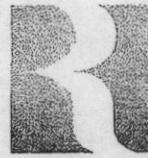
Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: John H. Watach
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
✓ P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



August 7, 2008

RANGE RESOURCES

John H. Watach
59 Cherry Hill Circle
Aylett, VA 23009

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mr. Watach:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

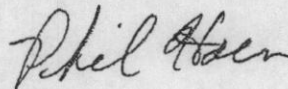
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: John H. Watach
JOHN H. WATACH

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

STATE OF Virginia

COUNTY OF Hammer, to-wit:

I, Tamika R. Groves, a Notary Public in and for the State and County aforesaid, do hereby certify John H. Watach, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 12 day of August, 2008.

My commission expires October 31, 2009.
REG # 359208



COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

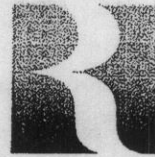
Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

Aaron A. Anderson
Notary Public



45



October 23, 2008

RANGE RESOURCES

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and Charles Watach wherein the parties have agreed to a 75% (for Charles Watach) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to Charles Watach and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Charles Watach of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Charles Watach
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



August 7, 2008

RANGE RESOURCES

Charles Watach
4481 Old Mountain Rd.
Roanoke, VA 24019

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mr. Watach:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

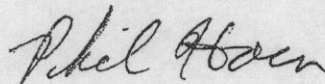
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: Charles Watach
CHARLES WATACH

RANGE RESOURCES - PINE MOUNTAIN, INC.

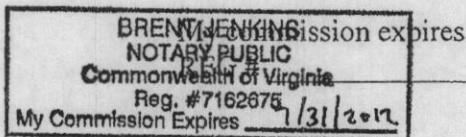
BY: Phil Horn
PHIL HORN
LAND MANAGER

STATE OF Virginia

COUNTY OF Roanoke, to-wit:

I, Brent Jenkins, a Notary Public in and for the State and County aforesaid, do hereby certify Charles Watach, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 12th day of August, 2008.



7/31/2012

Brent Jenkins
Notary Public

COMMONWEALTH OF VIRGINIA

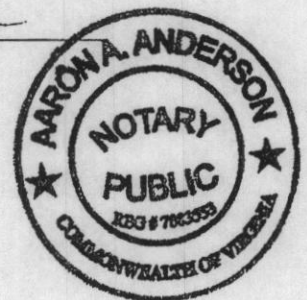
COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

Aaron A. Anderson
Notary Public





RANGE RESOURCES

October 23, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: Permanent Split of Royalty
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and Billy B. Rasnake wherein the parties have agreed to a 75% (for Billy B. Rasnake) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to Billy B. Rasnake and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Billy B. Rasnake of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

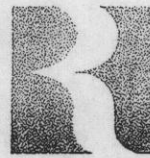
Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Billy B. Rasnake
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
✓ P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



August 7, 2008

RANGE RESOURCES

Billy B. Rasnake
2004 Navion Street
Richmond, VA 23228

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson, Virginia

Dear Mr. Rasnake:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

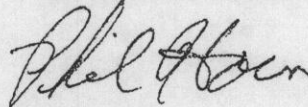
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: Billy B. Rasnake
BILLY B RASNAKE

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

STATE OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify Billy B. Rasnake, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011
REG # 7083553

A A Anderson
Notary Public

COMMONWEALTH OF VIRGINIA

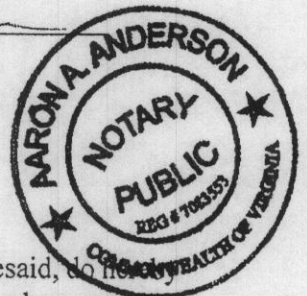
COUNTY OF WASHINGTON, to-wit:

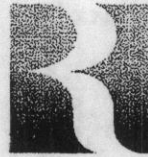
I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

A A Anderson
Notary Public



**RANGE RESOURCES**

October 23, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources - Pine Mountain, Inc. (hereinafter "RR-PM"), and Shelby D. Rasnake wherein the parties have agreed to a 75% (for Shelby D. Rasnake) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to Shelby D. Rasnake and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Shelby D. Rasnake of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Shelby D. Rasnake
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
✓ P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



August 7, 2008

RANGE RESOURCES

Shelby D. Rasnake
7938 Albevanna Spring Rd.
Scottsville, VA 24590

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson, Virginia

Dear Mrs. Rasnake:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

August 7, 2008

Page 2 of 3

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

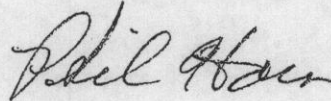
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

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AGREED TO AND ACCEPTED BY

BY: Shelby D. Rasnake
SHELBY D. RASNAKE

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

STATE OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify Shelby D. Rasnake, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011
REG # 7083553

A. A. Anderson
Notary Public

COMMONWEALTH OF VIRGINIA

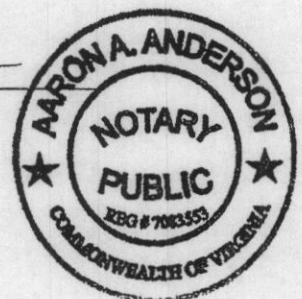
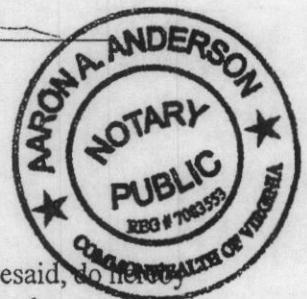
COUNTY OF WASHINGTON, to-wit:

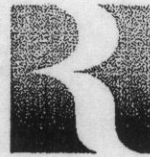
I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

A. A. Anderson
Notary Public





RANGE RESOURCES

October 23, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: Permanent Split of Royalty
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and Lillian Bryant wherein the parties have agreed to a 75% (for Lillian Bryant) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to Lillian Bryant and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Lillian Bryant of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

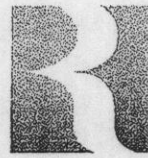
Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Lillian Bryant
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



August 7, 2008

RANGE RESOURCES

Lillian Bryant
1220 Poplar Spring Rd.
Scottsville, VA 24590

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mrs. Bryant:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

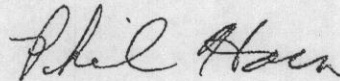
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: Lillian Bryant
LILLIAN BRYANT

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

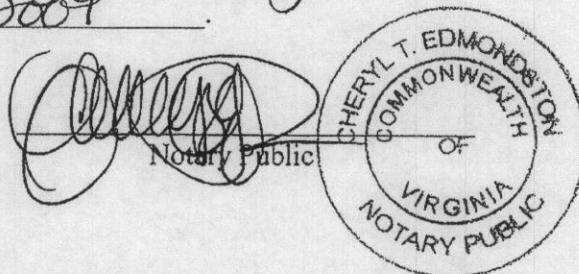
STATE OF VIRGINIA

COUNTY OF Albemarle, to-wit:

I, Cheryl T Edmondston, a Notary Public in and for the State and County aforesaid, do hereby certify Lillian Bryant, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 15 day of August, 2008.

My commission expires July 31, 2009.
REG # 307605



COMMONWEALTH OF VIRGINIA

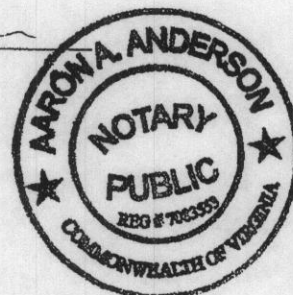
COUNTY OF WASHINGTON, to-wit:

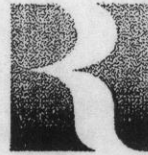
I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

Aaron A. Anderson
Notary Public





RANGE RESOURCES

October 23, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and Teresa D. Powers wherein the parties have agreed to a 75% (for Teresa D. Powers) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to Teresa D. Powers and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Teresa D. Powers of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Teresa D. Powers
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
✓ P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)

62



August 7, 2008

RANGE RESOURCES

Teresa D. Powers
1421 Jayne Rd.
Kingsport, TN 37660

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mrs. Powers:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

August 7, 2008

Page 2 of 3

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

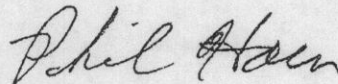
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

August 7, 2008

Page 3 of 3

AGREED TO AND ACCEPTED BY

BY: Teresa D. Powers
TERESA D. POWERS

RANGE RESOURCES - PINE MOUNTAIN, INC.

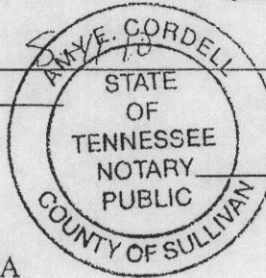
BY: Phil Horn
PHIL HORN
LAND MANAGER

STATE OF TennesseeCOUNTY OF Sullivan, to-wit:

I, Amy E Cordell, a Notary Public in and for the State and County aforesaid, do hereby certify Teresa D. Powers, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 28th day of August, 2008.

My commission expires _____
REG # 176



Amy E Cordell
Notary Public

COMMONWEALTH OF VIRGINIA

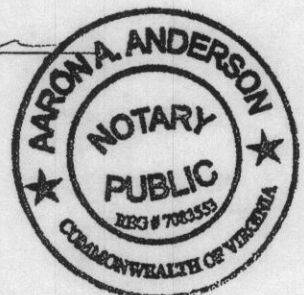
COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

A. A. Anderson
Notary Public





RANGE RESOURCES

October 23, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: Permanent Split of Royalty
VC-537095, VC-537101 and any future CBM Wells
Gaynell Rasnake Owens et al 48.24 Acre Tract
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and Joanne J. Branch wherein the parties have agreed to a 75% (for Joanne J. Branch) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the Gaynell Rasnake Owens et al 48.24 acre lease. Please release the escrowed royalty to Joanne J. Branch and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Joanne J. Branch of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Joanne J. Branch
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
✓ P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



August 7, 2008

RANGE RESOURCES

Joanne J. Branch
542 Firehouse Rd.
Buckingham, VA 23921

Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mrs. Branch:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

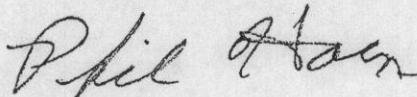
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

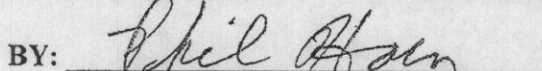
Enclosures

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AGREED TO AND ACCEPTED BY

BY: 
JOANNE J. BRANCH

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: 
PHIL HORN
LAND MANAGER

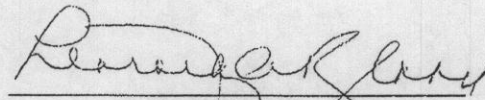
STATE OF Virginia

COUNTY OF Buckingham, to-wit:

I, Dorothy A. Rogers, a Notary Public in and for the State and County aforesaid, do hereby certify Joanne J. Branch, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 2 day of Sept., 2008.

My commission expires 7.31.09
REG # 110357


Notary Public


COMMONWEALTH OF VIRGINIA

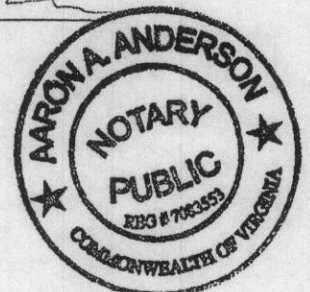
COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553


Notary Public





RANGE RESOURCES

September 11, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-537095 and VC-537101 and any future CBM Wells
48.25 Acre Lease
Dickenson County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated August 7, 2008, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and Judy Pittenger, wherein the parties have agreed to a 75% (for Judy Pittenger) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the 48.25 acre lease. Please release the escrowed royalty to Judy Pittenger and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Judy Pittenger of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

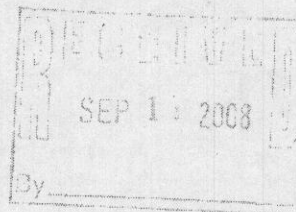
cc: Judy Pittenger
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



August 7, 2008

RANGE RESOURCES

Judy Pittenger
800 Mount Olivet Rd.
Columbia, TN 38401



Re: Permanent Split of CBM Royalty
Gaynell Rasnake Owens, et.al. 48.25 acre Tract
VC-537095, VC-537101, and all future wells
Dickenson County, Virginia

Dear Mrs. Pittenger:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tract of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating unit are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

August 7, 2008

Page 2 of 3

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and all future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

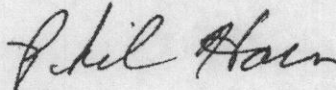
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the Gaynell Rasnake Owens, et. al. on the enclosed plat. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

August 7, 2008

Page 3 of 3

AGREED TO AND ACCEPTED BY

BY: Judy Pittenger
JUDY PITTENGER

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGERSTATE OF TennesseeCOUNTY OF Maury, to-wit:

I, Penny L. Riedel, a Notary Public in and for the State and County aforesaid, do hereby certify Judy Pittenger, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 28 day of August, 2008.

My commission expires Nov 14, 2009.

REG # PENNY L. RIEDEL
Notary Public
Maury County, State of Tennessee
My Commission Expires Nov. 14, 2009

Penny L. Riedel
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of August, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of August, 2008.

My commission expires 3/31/2011.
REG # 7083553

A. A. Anderson
Notary Public



BK 475PG 607

BK 441PG 586

EXHIBIT 'EE'
VC-537101

TR	LESSOR	LEASE STATUS	INTEREST WITHIN UNIT	GROSS ACREAGE IN UNIT
<u>Gas Estate Only</u>				
2	Gaynell Owens and Bence Owens, W/H 2213 Long Lake Road Troy, MI 48085 Minerals Only	Unleased	1.967143%	1.155714
	Bonsall Rasnake 2004 Navion Street Richmond, VA 23228	Unleased	1.967143%	1.155714
	Shelby D. Rasnake 7938 Albevanna Spring Road Scottsville, VA 24590	Unleased	1.967143%	1.155714
	Betty Johnson Heirs Unknown/Unlocatable	Unleased	1.967143%	1.155714
	Conley Rasnake Heirs Unknown/Unlocatable	Unleased	1.967143%	1.155714
	Donald Rasnake Heirs Unknown/Unlocatable	Unleased	1.967143%	1.155714
	Lillian Bryant 1220 Poplar Spring Road Scottsville, VA 24590	Unleased	1.967143%	1.155714
TOTAL GAS ESTATE			13.770000%	8.0900

Coal Estate Only

2	Pine Mountain Oil & Gas, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212 TAX ID # 2039	Leased 241490/ T-238	13.770000%	8.0900
---	----------------------------------------------------------------------------------------------------------------	-------------------------	------------	--------

TOTAL COAL ESTATE

13.770000%

INSTRUMENT #070001546
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON ON
AUGUST 22, 2007 AT 01:57PM
JOE TATE, CLERK

RECORDED BY: JEM

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF DICKENSON COUNTY, Aug. 22, 2007. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 1:57 o'clock PM, after payment of \$ tax imposed by Sec. 58.1-802.

Original returned this date to:

B.R. Wilson

BY:

TESTE: JOE TATE, CLERK

D. CLERK

BK 475PG 608

33

INSTRUMENT #100000356
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON ON
MARCH 23, 2010 AT 02:15PM
RICHARD W. EDWARDS, CLERK
RECORDED BY: CJF

COMMONWEALTH OF VIRGINIA



DICKENSON CIRCUIT
DEED RECEIPT

DATE: 03/23/10 TIME: 14:15:17 ACCOUNT: 051CLR100000356 RECEIPT: 1000000162v
 CASHIER: CJF REG: DC26 TYPE: RBFO PAYMENT: FULL PAYMENT
 INSTRUMENT : 100000356 BOOK: 475 PAGE: RECORDED: 03/23/10 AT 14:15
 GRANTOR: VIRGINIA GAS & OIL BOARD EX: N LOC: CO
 GRANTEE: EQUITABLE PRODUCTION COMPANY (EQT) EX: N PCT: 100%
 AND ADDRESS : F
 RECEIVED OF : DMME DATE OF DEED: 03/14/10
 CHECK: \$10.00 4505 CHECK: \$74.00 4504
 DESCRIPTION 1: REPORT OF THE BOARD FINDINGS PAGES: 75 D/P 0
 2: NAMES: 20
 CONSIDERATION: .00 A/VAL: .00 MAP: PIN: VC-537101
 301 DEEDS 84.00
 TENDERED : 84.00
 AMOUNT PAID: 84.00
 CHANGE AMT : .00

CLERK OF COURT: RICHARD W. EDWARDS

CHECK 45505747

COMMONWEALTH OF VIRGINIA

DATE: 7/16/2010

DEPT OF MINES, MINERALS AND ENERGY

PHONE: 276-523-8100

RUSSELL CO CLERK OF COURT

E*****1589-33

INV NO

INV DATE

INV DESC

CUST ACCOUNT#

AMOUNT

REFERENCE NO

A409201007153100

RECORD ORDERS

-4090008N

\$30.00

TOTAL PAYMENT

\$30.00

REMOVE DOCUMENT ALONG THIS PERFORATION

First Bank
& Trust Company
 8001834 - VC537101
Wealth Management Group

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
 #VC537101

Payee Range Resources - Pine Mountain

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20959

Gross Distribution \$1,119.69

Net Distribution \$1,119.69

8001834 - VC537101

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
 #VC537101

Payee Range Resources - Pine Mountain

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20959

Gross Distribution \$1,119.69

Net Distribution \$1,119.69

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

First Bank
& Trust Company
Wealth Management Group

TRUST DIVISION
 1108 E. STONE DRIVE • P.O. BOX 3860
 KINGSPORT, TN 37664
 (423) 245-6971

04/05/2010

68-446
 514

CHECK NO. 020959

8001834 - VC537101

\$1,119.69

One thousand one hundred nineteen and 69/100

Dollars

PAY TO THE ORDER OF

RANGE RESOURCES - PINE MOUNTAIN
 ATTN: JERRY GRANTHAM
 PO BOX 2136
 ABINGDON VA 24211

[Signature]

⑈020959⑈ ⑈051404464⑈ 2001 004 7⑈

First Bank
8001834 - VC537101
Wealth Management Group

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
#VC537101

Payee Shelby D Rasnake

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20958

Gross Distribution \$479.87

Net Distribution \$479.87

8001834 - VC537101

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
#VC537101

Payee Shelby D Rasnake

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20958

Gross Distribution \$479.87

Net Distribution \$479.87

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

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First Bank
& Trust Company
Wealth Management Group

8001834 - VC537101

TRUST DIVISION
1108 E. STONE DRIVE • P.O. BOX 3860
KINGSPORT, TN 37664
(423) 245-6971

04/05/2010

68-446
514

CHECK
NO. 020958

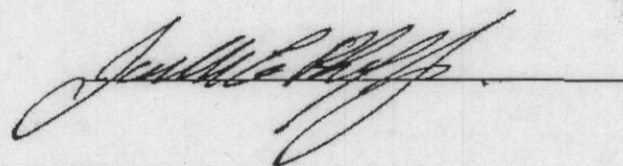
\$479.87

Dollars

Four hundred seventy nine and 87/100

PAY TO THE ORDER OF

SHELBY D RASNAKE
7938 ALBEVANNA SPRING ROAD
SCOTTSVILLE VA 24590



⑈020958⑈ ⑆051404464⑆ 2001 004 7⑈

First Bank
8001834 - VC537101
Wealth Management Group

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
#VC537101

Payee Billy B. Rasnake

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20957
Gross Distribution \$479.87

Net Distribution \$479.87

8001834 - VC537101

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
#VC537101

Payee Billy B. Rasnake

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20957
Gross Distribution \$479.87

Net Distribution \$479.87

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

First Bank
& Trust Company
Wealth Management Group

TRUST DIVISION
1108 E. STONE DRIVE • P.O. BOX 3860
KINGSPORT, TN 37664
(423) 245-6971

04/05/2010

68-446
514

CHECK NO. 020957

8001834 - VC537101

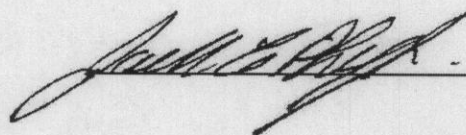
\$479.87

Four hundred seventy nine and 87/100

Dollars

PAY TO THE ORDER OF

BILLY B RASNAKE
2004 NAVION STREET
RICHMOND VA 23228-1317



⑈020957⑈ ⑆051404464⑆ 2001 004 7⑈

First Bank
8001834 - VC537101
Wealth Management Group

Trade Date 04/05/2010
Settlement Date 04/05/2010
Time Modified 04/05/2010
Description VGOB Docket # 06-1219-1834-01 Unit
#VC537101
Payee Roy Powers, Jr.
FBO
Tax Year 2010
Transaction Type Distribution - To Beneficiary

Less:

Check Number 20956
Gross Distribution \$59.98
Net Distribution \$59.98

8001834 - VC537101

Trade Date 04/05/2010
Settlement Date 04/05/2010
Time Modified 04/05/2010
Description VGOB Docket # 06-1219-1834-01 Unit
#VC537101
Payee Roy Powers, Jr.
FBO
Tax Year 2010
Transaction Type Distribution - To Beneficiary

Less:

Check Number 20956
Gross Distribution \$59.98
Net Distribution \$59.98

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

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First Bank
& Trust Company
Wealth Management Group

TRUST DIVISION
1108 E. STONE DRIVE • P.O. BOX 3860
KINGSPORT, TN 37664
(423) 245-6971

04/05/2010

68-446
514

CHECK NO. 020956

8001834 - VC537101

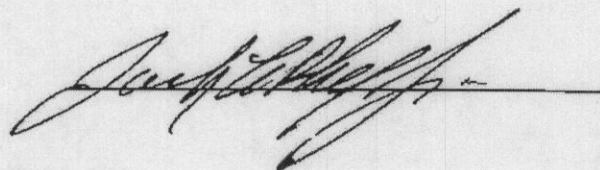
Fifty nine and 98/100

\$59.98

Dollars

PAY TO THE ORDER OF

ROY POWERS JR
2231 JERUSALEM CHURCH ROAD
BUCKINGHAM VA 23921



⑈020956⑈ ⑆05140464⑆ 2001 004 7⑈

First Bank & Trust Company
8001834 - VC537101

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
#VC537101

Payee Teresa D Powers

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20955

Gross Distribution \$59.98

Net Distribution \$59.98

8001834 - VC537101

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
#VC537101

Payee Teresa D Powers

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20955

Gross Distribution \$59.98

Net Distribution \$59.98

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

First Bank & Trust Company

WEALTH MANAGEMENT GROUP

8001834 - VC537101

TRUST DIVISION
1108 E. STONE DRIVE • P.O. BOX 3860
KINGSPORT, TN 37664
(423) 245-6971

04/05/2010

68-446
514

CHECK
NO.

020955

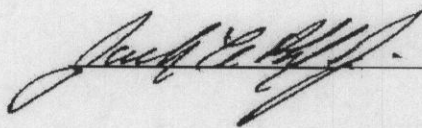
Fifty nine and 98/100

PAY TO THE ORDER OF

TERESA D POWERS
1421 JAYNE ROAD
KINGSPORT TN 37660

\$59.98

Dollars



⑈020955⑈ ⑆051404464⑆ 2001 004 7⑈

First Bank
& Trust Company
 8001834 - VC537101
Wealth Management Group
 Trade Date 04/05/2010

Settlement Date 04/05/2010
 Time Modified 04/05/2010
 Description VGOB Docket # 06-1219-1834-01 Unit #VC537101
 Payee Judy Pittenger
 FBO
 Tax Year 2010
 Transaction Type Distribution - To Beneficiary

Less:

Check Number 20954
 Gross Distribution \$59.98
 Net Distribution \$59.98

8001834 - VC537101

Trade Date 04/05/2010
 Settlement Date 04/05/2010
 Time Modified 04/05/2010
 Description VGOB Docket # 06-1219-1834-01 Unit #VC537101
 Payee Judy Pittenger
 FBO
 Tax Year 2010
 Transaction Type Distribution - To Beneficiary

Less:

Check Number 20954
 Gross Distribution \$59.98
 Net Distribution \$59.98

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

First Bank
& Trust Company
Wealth Management Group

TRUST DIVISION
 1108 E. STONE DRIVE • P.O. BOX 3860
 KINGSFORD, TN 37664
 (423) 245-6971

04/05/2010

68-446
 514

CHECK NO. 020954

8001834 - VC537101

Fifty nine and 98/100

PAY TO THE ORDER OF

JUDY PITTENGER
 800 MT OLIVET ROAD
 COLUMBIA TN 38401

[Signature]

⑈020954⑈ ⑆051404464⑆ 2001 004 7⑈

Security Features included

First Bank
& Trust Company
 8001834 - VC537101
Wealth Management Group

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
#VC537101

Payee Barbara Canter

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20953

Gross Distribution \$59.98

Net Distribution \$59.98

8001834 - VC537101

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
#VC537101

Payee Barbara Canter

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20953

Gross Distribution \$59.98

Net Distribution \$59.98

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

First Bank
& Trust Company
Wealth Management Group

TRUST DIVISION
 1108 E. STONE DRIVE • P.O. BOX 3860
 KINGSPORT, TN 37664
 (423) 245-6971

04/05/2010

68-446
514

CHECK NO. 020953

8001834 - VC537101

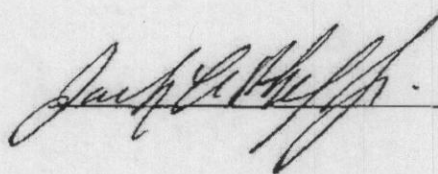
\$59.98

Fifty nine and 98/100

Dollars

PAY TO THE ORDER OF

BARBARA CANTER
 310 W H STREET
 ELIZABETHTON TN 37643



⑈020953⑈ ⑆05140464⑆ 2001 004 7⑈

First Bank & Trust Company
8001834 - VC537101
Wealth Management Group

Trade Date 04/05/2010
Settlement Date 04/05/2010
Time Modified 04/05/2010
Description VGOB Docket # 06-1219-1834-01 Unit #VC537101
Payee James L Johnson
FBO
Tax Year 2010
Transaction Type Distribution - To Beneficiary

Less:

Check Number 20952
Gross Distribution \$59.98

Net Distribution \$59.98

8001834 - VC537101

Trade Date 04/05/2010
Settlement Date 04/05/2010
Time Modified 04/05/2010
Description VGOB Docket # 06-1219-1834-01 Unit #VC537101
Payee James L Johnson
FBO
Tax Year 2010
Transaction Type Distribution - To Beneficiary

Less:

Check Number 20952
Gross Distribution \$59.98

Net Distribution \$59.98

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

First Bank & Trust Company
Wealth Management Group

TRUST DIVISION
1108 E. STONE DRIVE • P.O. BOX 3860
KINGSPORT, TN 37664
(423) 245-6971

04/05/2010

68-446
514

CHECK NO. 020952

8001834 - VC537101

Fifty nine and 98/100

\$59.98

Dollars

PAY TO THE ORDER OF

JAMES L JOHNSON
4519 MEADOWCREEK ROAD
WINGINA VA 24599

James L Johnson

⑈020952⑈ ⑆051404464⑆ 2001 004 ?⑈

**Bank & Trust Company**

8001834 - VC537101

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit #VC537101

Payee Douglas Ray Johnson

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20951

Gross Distribution \$59.98

Net Distribution \$59.98

8001834 - VC537101

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit #VC537101

Payee Douglas Ray Johnson

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20951

Gross Distribution \$59.98

Net Distribution \$59.98

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

**Bank & Trust Company**

Wealth Management Group

8001834 - VC537101

TRUST DIVISION
1108 E. STONE DRIVE • P.O. BOX 3860
KINGSPORT, TN 37664
(423) 245-6971

04/05/2010

68-446
514

CHECK NO. 020951

\$59.98

Dollars

Fifty nine and 98/100

PAY TO THE ORDER OF

DOUGLAS RAY JOHNSON
2459791 JAMES MADISON HWY
NEW CANTON VA 23123

⑈020951⑈ ⑆051404464⑆ 2001 004 ⑈

First Bank
& Trust Company
8001834 - VC537101
Trade Date 04/05/2010

Settlement Date 04/05/2010
Time Modified 04/05/2010
Description VGOB Docket # 06-1219-1834-01 Unit
#VC537101

Payee Joanne J Branch

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20950
Gross Distribution \$59.98

Net Distribution \$59.98

8001834 - VC537101

Trade Date 04/05/2010
Settlement Date 04/05/2010
Time Modified 04/05/2010
Description VGOB Docket # 06-1219-1834-01 Unit
#VC537101

Payee Joanne J Branch

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20950
Gross Distribution \$59.98

Net Distribution \$59.98

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

First Bank
& Trust Company
Fidelity Management Group

TRUST DIVISION
1108 E. STONE DRIVE • P.O. BOX 3860
KINGSPORT, TN 37664
(423) 245-6971

04/05/2010

68-446
514

CHECK NO. 020950

8001834 - VC537101

Fifty nine and 98/100

\$59.98
Dollars

PAY TO THE ORDER OF

JOANNE J BRANCH
542 FIREHOUSE ROAD
BUCKINGHAM VA 23921

Joanne J Branch

⑈020950⑈ ⑆051404464⑆ 2001 004 7⑈

First Bank
& Trust Company
 8001834 - VC537101
Wealth Management Group

Trade Date 04/06/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
 #VC537101

Payee Janice L Gibson

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20949

Gross Distribution \$59.98

Net Distribution \$59.98

8001834 - VC537101

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
 #VC537101

Payee Janice L Gibson

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20949

Gross Distribution \$59.98

Net Distribution \$59.98

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

First Bank
& Trust Company
Wealth Management Group

TRUST DIVISION
 1108 E. STONE DRIVE • P.O. BOX 3860
 KINGSPORT, TN 37664
 (423) 245-6971

04/05/2010

88-446
 514

CHECK NO. 020949

8001834 - VC537101

\$59.98

Fifty nine and 98/100

Dollars

PAY TO THE ORDER OF

JANICE L GIBSON
 2223 JERUSALEM CHURCH ROAD
 BUCKINGHAM VA 23921

Janice L Gibson

⑈020949⑈ ⑆051404464⑆ 2001 004 7⑈

First Bank
& Trust Company
 8001834 - VC537101
Wealth Management Group

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
 #VC537101

Payee Mary J Rasnake

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20948

Gross Distribution \$239.94

Net Distribution \$239.94

8001834 - VC537101

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit
 #VC537101

Payee Mary J Rasnake

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20948

Gross Distribution \$239.94

Net Distribution \$239.94

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

First Bank
& Trust Company
Wealth Management Group

TRUST DIVISION
 1108 E. STONE DRIVE • P.O. BOX 3860
 KINGSPORT, TN 37664
 (423) 245-6971

04/05/2010

88-446
 514

CHECK
 NO.

020948

8001834 - VC537101

\$239.94

Two hundred thirty nine and 94/100

Dollars

PAY TO THE ORDER OF

MARY J RASNAKE
 1424 HARRIS CREEK ROAD
 CHARLOTTESVILLE VA 22902

[Signature]

⑈020948⑈ ⑆051404464⑆ 2001 004 7⑈

**Bank & Trust Company**

8001834 - VC537101

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit #VC537101

Payee Carol M Mantooth

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20947

Gross Distribution \$239.94

Net Distribution \$239.94

8001834 - VC537101

Trade Date 04/05/2010

Settlement Date 04/05/2010

Time Modified 04/05/2010

Description VGOB Docket # 06-1219-1834-01 Unit #VC537101

Payee Carol M Mantooth

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20947

Gross Distribution \$239.94

Net Distribution \$239.94

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

**Bank & Trust Company***Wealth Management Group*

8001834 - VC537101

TRUST DIVISION
1108 E. STONE DRIVE • P.O. BOX 3860
KINGSPORT, TN 37664
(423) 245-6971

04/05/2010

68-446
514CHECK
NO.

020947

\$239.94

Dollars

Two hundred thirty nine and 94/100

PAY TO THE ORDER OF

CAROL M MANTOOTH
2812 ANITA LANE
TYLER TX 75701

⑈020947⑈ ⑈051404464⑈ 2001 004 7⑈

First Bank & Trust Company
 8001834 - VC537101
Walth Management Group
 Trade Date 04/05/2010

Settlement Date 04/05/2010
 Time Modified 04/05/2010
 Description VGOB Docket # 06-1219-1834-01 Unit #VC537101

Payee John H Watach

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20946
 Gross Distribution \$239.94

Net Distribution \$239.94

8001834 - VC537101

Trade Date 04/05/2010
 Settlement Date 04/05/2010
 Time Modified 04/05/2010
 Description VGOB Docket # 06-1219-1834-01 Unit #VC537101

Payee John H Watach

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20946
 Gross Distribution \$239.94

Net Distribution \$239.94

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First Bank & Trust Company
Walth Management Group

TRUST DIVISION
 1108 E. STONE DRIVE • P.O. BOX 3860
 KINGSFORD, TN 37664
 (423) 245-6971

04/05/2010

68-446
 514

CHECK NO. 020946

8001834 - VC537101

Two hundred thirty nine and 94/100

\$239.94
 Dollars

PAY TO THE ORDER OF

JOHN H WATACH
 59 CHERRY HILL CIRCLE EAST
 AYLETT VA 23009-3182

John H Watach

⑈020946⑈ 1:051404464: 2001 004 7⑈

Security Features included

First Bank
& Trust Company
 8001834 - VC537101
Wealth Management Group
 Trade Date 04/05/2010

Settlement Date 04/05/2010
 Time Modified 04/05/2010
 Description VGOB Docket # 06-1219-1834-01 Unit
 #VC537101

Payee Charles Joseph Watach

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20945
 Gross Distribution \$239.94

Net Distribution \$239.94

8001834 - VC537101

Trade Date 04/05/2010
 Settlement Date 04/05/2010
 Time Modified 04/05/2010
 Description VGOB Docket # 06-1219-1834-01 Unit
 #VC537101

Payee Charles Joseph Watach

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20945
 Gross Distribution \$239.94

Net Distribution \$239.94

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First Bank
& Trust Company
Wealth Management Group

TRUST DIVISION
 1108 E. STONE DRIVE • P.O. BOX 3860
 KINGSPORT, TN 37664
 (423) 245-6971

04/05/2010

68-446
 514

CHECK NO. 020945

8001834 - VC537101

\$239.94

Two hundred thirty nine and 94/100

Dollars

PAY TO THE ORDER OF

CHARLES JOSEPH WATACH
 4481 OLD MOUNTAIN ROAD
 ROANOKE VA 24019

Charles Joseph Watach

⑈020945⑈ ⑆051404464⑆ 2001 004 ⑈

First Bank
& Trust Company
 8001834 - VC537101
Wealth Management Group
 Trade Date 04/05/2010

Settlement Date 04/05/2010
 Time Modified 04/05/2010
 Description VGOB Docket # 06-1219-1834-01 Unit
 #VC537101

Payee Gaynell Owens

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20944
 Gross Distribution \$479.87

Net Distribution \$479.87

8001834 - VC537101

Trade Date 04/05/2010
 Settlement Date 04/05/2010
 Time Modified 04/05/2010
 Description VGOB Docket # 06-1219-1834-01 Unit
 #VC537101

Payee Gaynell Owens

FBO

Tax Year 2010

Transaction Type Distribution - To Beneficiary

Less:

Check Number 20944
 Gross Distribution \$479.87

Net Distribution \$479.87

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT.

First Bank
& Trust Company
Wealth Management Group

TRUST DIVISION
 1108 E. STONE DRIVE • P.O. BOX 3860
 KINGSFORD, TN 37664
 (423) 245-6971

04/05/2010

68-446
 514

CHECK
 NO.

020944

8001834 - VC537101

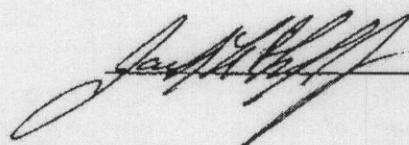
\$479.87

Four hundred seventy nine and 87/100

Dollars

PAY TO THE ORDER OF

GAYNELL OWENS
 AND BENCE OWENS
 2213 E LONG LAKE ROAD
 TROY MI 48085



⑈020944⑈ ⑈051404464⑈ 2001 004 7⑈

First Bank
& Trust Company
 8001834 - VC537101
Wealth Management Group
 Trade Date 04/05/2010

Settlement Date 04/05/2010
 Time Modified 04/05/2010
 Description VGOB Docket # 06-1219-1834-01 Unit #VC537101
 Payee Lillian M Bryant
 FBO
 Tax Year 2010
 Transaction Type Distribution - To Beneficiary

Less:

Check Number 20943
 Gross Distribution \$479.87
 Net Distribution \$479.87

8001834 - VC537101
 Trade Date 04/05/2010
 Settlement Date 04/05/2010
 Time Modified 04/05/2010
 Description VGOB Docket # 06-1219-1834-01 Unit #VC537101
 Payee Lillian M Bryant
 FBO
 Tax Year 2010
 Transaction Type Distribution - To Beneficiary

Less:

Check Number 20943
 Gross Distribution \$479.87
 Net Distribution \$479.87

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First Bank
& Trust Company
Wealth Management Group

TRUST DIVISION
 1108 E. STONE DRIVE • P.O. BOX 3860
 KINGSPORT, TN 37664
 (423) 245-6971

04/05/2010 68-446
 514

CHECK NO. 020943

8001834 - VC537101

\$479.87

Four hundred seventy nine and 87/100

Dollars

PAY TO THE ORDER OF

LILLIAN M BRYANT
 1220 POPLAR SPRING ROAD
 SCOTTSVILLE VA 24590

[Signature]

⑈020943⑈ ⑆051404464⑆ 2001 004 7⑈